

Tank NO. 1 Summary

Used oil From APES

5/21/2010 to 5/24/2010

Total of 18,142 gals

Apex Labs

ORRLO
TEST FOR
5/24 LOAD

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Thursday, May 27, 2010

Holly Carlin
Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

RE: General / [none]

Enclosed are the results of analyses for work order A10E229, which was received by the laboratory on 5/24/2010 at 10:48:00AM.

Thank you for using Apex Labs. We appreciate your business and strive to provide the highest quality services to the environmental industry.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: AGreiner@Apex-Labs.com, or by phone at 503-718-2323.

Apex Laboratories



Allison Greiner For Philip Nerenberg, Lab Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: **General**
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 14:56

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
#11 FPI	A10E229-01	Oil	05/24/10 00:00	05/24/10 10:48
EMRI Tank 9	A10E229-02	Oil	05/24/10 09:15	05/24/10 10:48
APES Tank 1	A10E229-03	Oil	05/24/10 09:15	05/24/10 10:48

Apex Laboratories



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Allison Greiner For Philip Nerenberg, Lab Director

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: General
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 14:56

ANALYTICAL SAMPLE RESULTS

Polychlorinated Biphenyls by EPA 8082A

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
#11 FPI (A10E229-01)			Matrix: Oil		Batch: 1005373			C-07
Aroclor 1016	ND	---	0.698	mg/kg	1	05/24/10 13:24	EPA 8082A	
Aroclor 1221	ND	---	0.698	"	"	"	"	
Aroclor 1232	ND	---	0.698	"	"	"	"	
Aroclor 1242	ND	---	0.698	"	"	"	"	
Aroclor 1248	ND	---	0.698	"	"	"	"	
Aroclor 1254	ND	---	0.698	"	"	"	"	
Aroclor 1260	ND	---	0.698	"	"	"	"	
Surrogate: 2,4,5,6-TCMX (Surr)			Recovery: 65 %	Limits: 50-125 %	"	"	"	
Decachlorobiphenyl (Surr)			105 %	Limits: 55-130 %	"	"	"	

EMRI Tank 9 (A10E229-02)			Matrix: Oil		Batch: 1005373			C-07
Aroclor 1016	ND	---	0.721	mg/kg	1	05/24/10 13:39	EPA 8082A	
Aroclor 1221	ND	---	0.721	"	"	"	"	
Aroclor 1232	ND	---	0.721	"	"	"	"	
Aroclor 1242	ND	---	0.721	"	"	"	"	
Aroclor 1248	ND	---	0.721	"	"	"	"	
Aroclor 1254	ND	---	0.721	"	"	"	"	
Aroclor 1260	ND	---	0.721	"	"	"	"	
Surrogate: 2,4,5,6-TCMX (Surr)			Recovery: 70 %	Limits: 50-125 %	"	"	"	
Decachlorobiphenyl (Surr)			107 %	Limits: 55-130 %	"	"	"	

APES Tank 1 (A10E229-03)			Matrix: Oil		Batch: 1005373			C-07
Aroclor 1016	ND	---	0.688	mg/kg	1	05/24/10 13:53	EPA 8082A	
Aroclor 1221	ND	---	0.688	"	"	"	"	
Aroclor 1232	ND	---	0.688	"	"	"	"	
Aroclor 1242	ND	---	0.688	"	"	"	"	
Aroclor 1248	ND	---	0.688	"	"	"	"	
Aroclor 1254	ND	---	0.688	"	"	"	"	
Aroclor 1260	ND	---	0.688	"	"	"	"	
Surrogate: 2,4,5,6-TCMX (Surr)			Recovery: 66 %	Limits: 50-125 %	"	"	"	
Decachlorobiphenyl (Surr)			92 %	Limits: 55-130 %	"	"	"	

Apex Laboratories



Allison Greiner For Philip Nerenberg, Lab Director

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Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: General
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 14:56

QUALITY CONTROL (QC) SAMPLE RESULTS

Polychlorinated Biphenyls by EPA 8082A

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1005373 - EPA 3580A						Oil						
Blank (1005373-BLK1)						Prepared: 05/24/10 11:49 Analyzed: 05/24/10 12:55						C-07
EPA 8082A												
Aroclor 1016	ND	---	0.615	mg/kg	1	---	---	---	---	---	---	
Aroclor 1221	ND	---	0.615	"	"	---	---	---	---	---	---	
Aroclor 1232	ND	---	0.615	"	"	---	---	---	---	---	---	
Aroclor 1242	ND	---	0.615	"	"	---	---	---	---	---	---	
Aroclor 1248	ND	---	0.615	"	"	---	---	---	---	---	---	
Aroclor 1254	ND	---	0.615	"	"	---	---	---	---	---	---	
Aroclor 1260	ND	---	0.615	"	"	---	---	---	---	---	---	
Surr: 2,4,5,6-TCMX (Surr)			Recovery: 74 %		Limits: 50-125 %		Dilution: 1x					
Decachlorobiphenyl (Surr)			94 %		55-130 %		"					
LCS (1005373-BS1)						Prepared: 05/24/10 11:49 Analyzed: 05/24/10 13:09						C-07
EPA 8082A												
Aroclor 1016	7.84	---	0.636	mg/kg	1	10.6	---	74	40-140%	---	---	
Aroclor 1260	10.2	---	0.636	"	"	"	---	97	60-130%	---	---	
Surr: 2,4,5,6-TCMX (Surr)			Recovery: 75 %		Limits: 50-125 %		Dilution: 1x					
Decachlorobiphenyl (Surr)			95 %		55-130 %		"					
Matrix Spike (1005373-MS1)						Prepared: 05/24/10 11:49 Analyzed: 05/24/10 14:23						C-07
QC Source Sample: APES Tank 1 (A10E229-03)												
EPA 8082A												
Aroclor 1016	7.79	---	0.765	mg/kg	1	12.8	ND	61	40-140%	---	---	
Aroclor 1260	10.9	---	0.765	"	"	"	ND	86	60-130%	---	---	
Surr: 2,4,5,6-TCMX (Surr)			Recovery: 64 %		Limits: 50-125 %		Dilution: 1x					
Decachlorobiphenyl (Surr)			94 %		55-130 %		"					

Apex Laboratories



Allison Greiner For Philip Nerenberg, Lab Director

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Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: **General**
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 14:56

SAMPLE PREPARATION INFORMATION

Polychlorinated Biphenyls by EPA 8082A

Prep: EPA 3580A

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 1005373							
A10E229-01	Oil	EPA 8082A	05/24/10 00:00	05/24/10 11:49	0.215g/5mL	0.15g/5mL	0.70
A10E229-02	Oil	EPA 8082A	05/24/10 09:15	05/24/10 11:49	0.208g/5mL	0.15g/5mL	0.72
A10E229-03	Oil	EPA 8082A	05/24/10 09:15	05/24/10 11:49	0.218g/5mL	0.15g/5mL	0.69

Apex Laboratories



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Oil Re-Refining Co. 4150 N. Suttle Rd. Portland, OR 97217	Project: General Project Number: [none] Project Manager: Holly Carlin	Reported: 05/27/10 14:56
---	---	-----------------------------

Notes and Definitions

Qualifiers:

C-07 Extract has undergone Sulfuric Acid Cleanup by EPA 3665A, Sulfur Cleanup by EPA 3660B, and Florisil Cleanup by EPA 3620B in order to minimize matrix interference.

Notes and Conventions:

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis. Results listed as 'wet' or without 'dry' designation are not dry weight corrected.

RPD Relative Percent Difference

MDL If MDL is not listed, data has been evaluated to the Method Reporting Limit only.

WMSC Water Miscible Solvent Correction has been applied to Results and MRLs for volatiles soil samples per EPA 8000C.

Batch QC Unless specifically requested, this report contains only results for Batch QC derived from client samples included in this report. All analyses were performed with the appropriate Batch QC (including Sample Duplicates, Matrix Spikes and/or Matrix Spike Duplicates) in order to meet or exceed method and regulatory requirements. Any exceptions to this will be qualified in this report. Complete Batch QC results are available upon request. In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) is analyzed to demonstrate accuracy and precision of the extraction and analysis.

Blank Policy Apex assesses blank data for potential high bias down to a level equal to 1/2 the method reporting limit (MRL), except for conventional chemistry and HCID analyses which are assessed only to the MRL. Sample results flagged with a B or B-02 qualifier are potentially biased high if they are less than ten times the level found in the blank for inorganic analyses or less than five times the level found in the blank for organic analyses.

For accurate comparison of volatile results to the level found in the blank; water sample results should be divided by the dilution factor, and soil sample results should be divided by 1/50 of the sample dilution to account for the sample prep factor.

Results qualified as reported below the MRL may include a potential high bias if associated with a B or B-02 qualified blank. B and B-02 qualifications are not applied to J qualified results reported below the MRL.



Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: General
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 14:56

CHAIN OF CUSTODY

APEX LABS
12232 S.W. Garden Place, Tigard, OR 97223 Ph: 503-718-2323 Fax: 503-718-0333

Lab # **AOE-229** Project # **230-5027** Project Name **Oil Re-Refining Co.**

Address **4150 N. Suttle Rd. P.O. Box 97217** Date **20080527** Time **10:00 AM**

Sample ID **#11 FOT** Date **05/27/10** Time **10:00 AM**

EMRI Tank 9
APES Tank 1

LAB ID #	DATE	TIME	MAINTENANCE	* OF CONTAINERS	RECEIVED BY:	RECEIVED BY:	RECEIVED BY:
					Signature	Signature	Signature
					Printed Name	Printed Name	Printed Name
					Company	Company	Company
					Signature	Signature	Signature
					Printed Name	Printed Name	Printed Name
					Company	Company	Company

SPECIAL INSTRUCTIONS

SAMPLES ARE HELD FOR 30 DAYS

Apex Laboratories

Allison Greiner For Philip Nerenberg, Lab Director

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PCB INSPECTION PLAN

Status:	Enforcement		CBI:		Open:	X	Routine		Others	
---------	-------------	--	------	--	-------	---	---------	--	--------	--

Site Name/Facility	American Petroleum Environmental Services, Inc and Merit Oil USA
Address:	4150 North Suttle Road, Portland Oregon
Contact Person:	Ame LeCocq - 503-286-8352 Fax - 503-286-5027

COOPERATING AGENCIES/PARTIES INVOLVED:

Contact Person	Agency	Phone Number
Jay Collins	ODEQ Northwest Region	503-667-8414 x55025

AUTHORIZED INSPECTOR/SAMPLE COLLECTOR AND PHONE NUMBER:

Bruce Long, USEPA Oregon Operations Office - 503-326-3686

SAMPLING REQUIREMENTS

Parameter	Method	Quantitation Limits	Number of Samples	Type of Samples	Collection Date	Laboratory ETA	Remarks
PCB	8280	see QA Plan	10	oil	06/01/2010	06/11/2010	oils

SPECIAL CONSIDERATIONS OR "OPEN" REQUIREMENTS:

Please send preliminary results via email within two weeks of the date the Lab runs the samples.
Samples to be delivered to Lab on June 11, 2010
Also, run VOC on selected samples.

FOR QAO/RSCC USE ONLY

RSCC RECEIPT AND LAB REQUEST:
DATE

QAO CONCURRENCE:
DATE

Project Code: _____ Account Code: AFL3A

Sample Numbers Assigned: From _____ to

FOR LAB USE ONLY

Analyses accepted? (Y/N)

Comments:

Accepted by: _____ Date:

(Use other side of form if additional space is needed)

QUALITY ASSURANCE PLAN FOR
PCB
AUTHORIZED INSPECTORS

Prepared by
Office of Quality Assurance
U.S.E.P.A. Region 10

Date: 5/6/98
Revision: 1.0

INTRODUCTION

This document is intended to provide the Air and Toxics Division with a basic Quality Assurance Plan (QAPP) for PCB inspections. This QAPP is designed to assist the PCB Inspector in the execution of proper sample documentation and methodologies for (1) sample collection, (2) analytical methods and (3) data generation, reduction, validation and interpretation.

PROJECT ORGANIZATION AND RESPONSIBILITY

This section identifies the personnel involved in the PCB inspection and defines their respective responsibilities in the process.

Inspector - The inspector represents the TSCA program on site. His main responsibility is to prepare a final inspection report to be submitted to the immediate program manager based on the results of the inspection conducted and the sample analytical data obtained from the laboratory. In conjunction, the inspector shall also be responsible for the site inspection; collection of samples; coordination with the Regional Sample Control Center (RSCC) for regional sample numbers and laboratory analysis schedule; maintenance of sample documentation and receipt of sample analytical results. All of these tasks shall be performed in accordance with the approved QA Plan for PCB inspection.

Regional Sample Control Center (RSCC) - The role of RSCC is to coordinate and schedule sample delivery and analysis with the regional laboratory based on the information provided by the inspector in the PCB Inspection Plan Form (see attachment 1). For sample tracking, the RSCC also provides the inspector with the regional sample numbers and the corresponding project work and account numbers. Region 10 RSCC is located within the Region 10 QA Office.

Manchester Environmental Laboratory (MEL) - This is the EPA regional analytical laboratory located at Port Orchard, WA. For the TSCA program, MEL is responsible for the following tasks: sample extraction and analysis; data generation, reduction, and validation; submission of PCB analytical data printouts (Form 1) for each sample to the inspector and a QC summary for precision and accuracy information for the analysis performed.

SAMPLE COLLECTION

All sampling measurements shall be accomplished in accordance with the technical specifications of the approved QAPP for PCB Inspections and Chapter 2 of the "Toxic Substances Control Act Inspection Manual, Volume Two: PCB Manual, March 1981".

The inspector shall notify the RSCC of all pre-planned sampling events before samples are collected. It usually takes 3 working days for the RSCC to coordinate laboratory analysis for pre-scheduled sampling.

The RSCC shall also provide block(s) of regional sample numbers after a completed and signed copy of the "PCB Inspection Plan" (Attachment 1) had been submitted by the inspector. The PCB Inspector Plan Form can be accessed and printed through the LAN. In cases where a sampling opportunity unexpectedly occurs (unscheduled sampling), the RSCC shall respond within 24 hours of initial inspector contact.

The inspector shall, by signature on a Chain of Custody Form, accept responsibility for maintaining custody and meeting all applicable schedules agreed to with the RSCC. A completed plan may contain "open" items which are left "open" to give the inspector the needed flexibility to efficiently conduct the field operation phase of the inspection. Upon completion of the field operation phase, the "open" items shall be filled out by the inspector. The inspector shall document any methodology changes with the use of a Sample Alteration Checklist or Corrective Action Form (attachment 1).

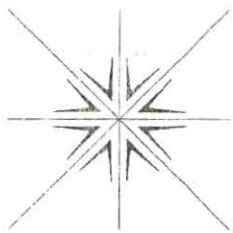
SAMPLE EQUIPMENT AND PROCEDURES

Sampling procedure and equipment used shall be selected from methodologies discussed in Appendix A. The choice of procedure and equipment shall also be dictated by the site requirements and inspector's professional judgment. Deviations from the plan may be acceptable with a full documentation in the "open" sections of the Inspection Plan or justification in the Sample Alteration Checklist or Corrective Action Form.

SAMPLE DOCUMENTATION AND CHAIN OF CUSTODY PROCEDURES

Appendix B of this document is the Quality Assurance Guidance package for Sample Custody and Documentation. This has been developed for all QA plans and reviewed by the Regional Counsel's Office. This guidance is subject to review and corrections as regulatory requirements evolve. Therefore, the inspector should assure that the most current version of the guidance package is used at all times.

For inspectors, the approved QAPP, together with sampling methodologies and QA guidelines discussed in Appendices A and B are the controlling instructions for meeting Custody and Documentation requirements during field operations. At a minimum, any sample delivered to the EPA Laboratory must be identified by an appropriate tag or label containing a Sample Number, keyed to, and accompanied by a completed Field Sample Data and Chain of Custody Sheet(s). The inspector is responsible for completing the documentation required in the inspection file by making sure that all forms are completed and collected in the file. This will include field logs or notes, field data and chain of custody sheets, sample shipment logs, carrier waybills or air bills, analysis request forms, analytical data and other records and documents pertinent to the program.



Specialty Analytical

11711 SE Capps Road
Clackamas, OR 97015
(503) 607-1331
Fax (503) 607-1336

June 01, 2010

Philip Nerenberg
Apex Laboratories
12232 SW Garden Place
Tigard, OR 97223

TEL: (503) 718-2323

FAX: (503) 718-0333

RE: A10E256


Dear Philip Nerenberg:

Order No.: 1005146

Specialty Analytical received 1 sample on 5/26/2010 for the analyses presented in the following report.

REVISED REPORT VERSION 1 . Please see case narrative for information on revision.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.


Cindy Hilliard
Project Manager


Technical Review

Specialty Analytical**Date:** 01-Jun-10

CLIENT: Apex Laboratories
Project: A10E256
Lab Order: 1005146

CASE NARRATIVE

Report Revision 1.

This report contains the original results with the removal of sample EMRI Tank 2 to Specialty Analytical work order number 1005184 per client request.

Specialty Analytical

Date: 01-Jun-10

CLIENT: Apex Laboratories
Project: A10E256

Lab Order: 1005146

Lab ID: 1005146-01

Collection Date: 5/26/2010

Client Sample ID: EMRI APES/Tank 1

Matrix: OIL

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PCB'S IN OIL		SW8082				Analyst: jrp
Aroclor 1016	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1221	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1232	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1242	55.0	5.00		mg/Kg	5	5/26/2010
Aroclor 1248	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1254	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1260	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1262	ND	1.00		mg/Kg	1	5/26/2010
Aroclor 1268	ND	1.00		mg/Kg	1	5/26/2010
Surr: Decachlorobiphenyl	75.7	76.3-151	S,MI	%REC	1	5/26/2010

CLIENT: Apex Laboratories
 Work Order: 1005146
 Project: A10E256

ANALYTICAL QC SUMMARY REPORT

TestCode: 8082_O

Sample ID: MB-25670	SampType: MBLK	TestCode: 8082_O	Units: mg/Kg	Prep Date: 5/26/2010	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676254						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016	ND	1.00									
Aroclor 1221	ND	1.00									
Aroclor 1232	ND	1.00									
Aroclor 1248	ND	1.00									
Aroclor 1254	ND	1.00									
Aroclor 1260	ND	1.00									
Aroclor 1262	ND	1.00									
Aroclor 1268	ND	1.00									
Surr: Decachlorobiphenyl	883.7	0	1000	0	88.4	76.3	151	0	0		

Sample ID: MB-25670	SampType: MBLK	TestCode: 8082_O	Units: mg/Kg	Prep Date: 5/26/2010	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676258						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1242	ND	1.00									

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676253						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016/1260	9.2	1.00	10	0	92	85	115	0	0		
Aroclor 1260	10	1.00	10	0	100	85	115	0	0		

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676257						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016/1260	8.54	1.00	10	0	85.4	85	115	0	0		
Aroclor 1242	10	1.00	10	0	100	85	115	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Apex Laboratories
Work Order: 1005146
Project: A10E256

ANALYTICAL QC SUMMARY REPORT

TestCode: 8082_O

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676257						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1260	9.43	1.00	10	0	94.3	85	115	0	0		

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100526A						
Client ID: ZZZZZ	Batch ID: 25670	TestNo: SW8082		Analysis Date: 5/26/2010	SeqNo: 676260						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1242	10.1	1.00	10	0	101	85	115	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards.
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- B The blank exhibited a positive result greater than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- H Sample was analyzed outside recommended hold time.
- HT At clients request, sample was analyzed outside recommended hold time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- N Gasoline result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- P Detection levels of Methylene Chloride may be laboratory contamination, due to previous analysis or background levels.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits, post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater than the maximum contaminant level of the TCLP regulatory limit.

SUBCONTRACT ORDER

Apex Laboratories

A10E256

1005146

SENDING LABORATORY:

Apex Laboratories
12232 S.W. Garden Place
Tigard, OR 97223
Phone: (503) 718-2323
Fax: (503) 718-0333
Project Manager: Philip Nerenberg

RECEIVING LABORATORY:

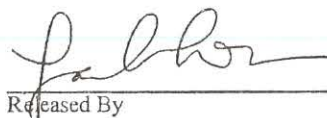
Specialty Analytical
11711 SE Capps Rd
Clackamas, OR 97015
Phone: (503) 607-1331
Fax: (503) 607-1336

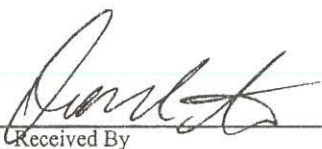
Sample Name: EMRI APES/Tank 1 Oil Sampled: 05/26/10 00:00 (A10E256-01)
no sample date/time on COC; label reads 5/26/201

Analysis	Due	Expires	Comments
8082 PCBs	05/26/10 17:00	05/26/11 00:00	asap
Containers Supplied: (A)250 mL Brown Poly - Non Preserved			

Sample Name: EMRI Tank 2 Oil Sampled: 05/26/10 00:00 (A10E256-02)
no sample date/time on COC; label reads 5/25/201

Analysis	Due	Expires	Comments
8082 PCBs	05/26/10 17:00	05/26/11 00:00	asap
Containers Supplied: (A)250 mL Brown Poly - Non Preserved			

Released By  5/26/10
Date

Received By  5/26/10
Date

Released By

Date

Received By

Date

FL

Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Thursday, May 27, 2010

Holly Carlin
Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

RE: APES / [none]

Enclosed are the results of analyses for work order A10E267, which was received by the laboratory on 5/27/2010 at 9:05:00AM.

Thank you for using Apex Labs. We appreciate your business and strive to provide the highest quality services to the environmental industry.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: AGreiner@Apex-Labs.com, or by phone at 503-718-2323.

DRAFT REPORT

The results provided in this report are PRELIMINARY and are subject to change based on subsequent analysis, QC validation or final data review. Please use these results with the understanding that they may have not been finalized by the laboratory

DRAFT REPORT, DATA SUBJECT TO CHANGE

Page 1 of 7

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: APES
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 13:55

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
APES-1	A10E267-01	Oil	05/26/10 08:00	05/27/10 09:05
APES-2	A10E267-02	Oil	05/26/10 09:00	05/27/10 09:05

DRAFT REPORT

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Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Tank 1
55

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: APES
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 13:55

ANALYTICAL SAMPLE RESULTS

Polychlorinated Biphenyls by EPA 8082A

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Date Analyzed	Method	Notes
APES-1 (A10E267-01)			Matrix: Oil		Batch: 1005437		PRELM, RR-2	
Aroclor 1016	ND	---	1.36	mg/kg	2	05/27/10 13:01	EPA 8082A	
Aroclor 1221	ND	---	1.36	"	"	"	"	
Aroclor 1232	ND	---	1.36	"	"	"	"	
Aroclor 1242	105	---	1.36	"	"	"	"	Q-29
Aroclor 1248	ND	---	1.36	"	"	"	"	
Aroclor 1254	ND	---	1.36	"	"	"	"	
Aroclor 1260	ND	---	1.36	"	"	"	"	

Surrogate: 2,4,5,6-TCMX (Surr)

Recovery: 74 %

Limits: 50-125 %

"

"

"

Decachlorobiphenyl (Surr)

109 %

Limits: 55-130 %

"

"

"

APES-2 (A10E267-02)

Matrix: Oil

Batch: 1005437

Aroclor 1016	ND	---	1.33	mg/kg	2	05/27/10 13:16	EPA 8082A	
Aroclor 1221	ND	---	1.33	"	"	"	"	
Aroclor 1232	ND	---	1.33	"	"	"	"	
Aroclor 1242	7.59	---	1.33	"	"	"	"	Q-29
Aroclor 1248	ND	---	1.33	"	"	"	"	
Aroclor 1254	ND	---	1.33	"	"	"	"	
Aroclor 1260	ND	---	1.33	"	"	"	"	

Surrogate: 2,4,5,6-TCMX (Surr)

Recovery: 73 %

Limits: 50-125 %

"

"

"

Decachlorobiphenyl (Surr)

115 %

Limits: 55-130 %

"

"

"

DRAFT REPORT

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DRAFT REPORT, DATA SUBJECT TO CHANGE

Page 3 of 7

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217Project: APES
Project Number: [none]
Project Manager: Holly CarlinReported:
05/27/10 13:55

QUALITY CONTROL (QC) SAMPLE RESULTS

DRAFT: Polychlorinated Biphenyls by EPA 8082A

Analyte	Result	MDL	Reporting Limit	Units	Dil.	Spike Amount	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1005437 - EPA 3580A						Oil						
Blank (1005437-BLK1)						Prepared: 05/27/10 10:15 Analyzed: 05/27/10 12:32						
EPA 8082A												
Aroclor 1016	ND	---	0.735	mg/kg	1	---	---	---	---	---	---	
Aroclor 1221	ND	---	0.735	"	"	---	---	---	---	---	---	
Aroclor 1232	ND	---	0.735	"	"	---	---	---	---	---	---	
Aroclor 1242	ND	---	0.735	"	"	---	---	---	---	---	---	
Aroclor 1248	ND	---	0.735	"	"	---	---	---	---	---	---	
Aroclor 1254	ND	---	0.735	"	"	---	---	---	---	---	---	
Aroclor 1260	ND	---	0.735	"	"	---	---	---	---	---	---	
Surr: 2,4,5,6-TCMX (Surr)			Recovery: 75 %		Limits: 50-125 %		Dilution: 1x					
Decachlorobiphenyl (Surr)			106 %		55-130 %		"					
LCS (1005437-BS1)						Prepared: 05/27/10 10:15 Analyzed: 05/27/10 12:46						
EPA 8082A												
Aroclor 1016	11.1	---	0.647	mg/kg	1	10.8	---	103	40-140%	---	---	
Aroclor 1260	14.7	---	0.647	"	"	"	---	136	60-130%	---	---	Q-29
Surr: 2,4,5,6-TCMX (Surr)			Recovery: 74 %		Limits: 50-125 %		Dilution: 1x					
Decachlorobiphenyl (Surr)			101 %		55-130 %		"					

DRAFT REPORT

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Apex Labs

12232 S.W. Garden Place
Tigard, OR 97223
503-718-2323 Phone
503-718-0333 Fax

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: APES
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 13:55

SAMPLE PREPARATION INFORMATION

Polychlorinated Biphenyls by EPA 8082A

Prep: EPA 3580A

Lab Number	Matrix	Method	Sampled	Prepared	Sample Initial/Final	Default Initial/Final	RL Prep Factor
Batch: 1005437							
A10E267-01	Oil	EPA 8082A	05/26/10 08:00	05/27/10 10:15	0.221g/5mL	0.15g/5mL	0.68
A10E267-02	Oil	EPA 8082A	05/26/10 09:00	05/27/10 10:15	0.225g/5mL	0.15g/5mL	0.67

DRAFT REPORT

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DRAFT REPORT, DATA SUBJECT TO CHANGE

Page 5 of 7

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: **APES**
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 13:55

Notes and Definitions

Qualifiers:

PRELM Preliminary result. Revised report to follow.
Q-29 Recovery for Lab Control Spike (LCS) is above the upper control limit. Data may be biased high.
RR-2 Not Reported - Needs Dilution. Sample will be Rerun.

Notes and Conventions:

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis. Results listed as 'wet' or without 'dry' designation are not dry weight corrected.
RPD Relative Percent Difference
MDL If MDL is not listed, data has been evaluated to the Method Reporting Limit only.
WMSC Water Miscible Solvent Correction has been applied to Results and MRLs for volatiles soil samples per EPA 8000C.
Batch QC Unless specifically requested, this report contains only results for Batch QC derived from client samples included in this report. All analyses were performed with the appropriate Batch QC (including Sample Duplicates, Matrix Spikes and/or Matrix Spike Duplicates) in order to meet or exceed method and regulatory requirements. Any exceptions to this will be qualified in this report. Complete Batch QC results are available upon request. In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) is analyzed to demonstrate accuracy and precision of the extraction and analysis.
Blank Policy Apex assesses blank data for potential high bias down to a level equal to 1/2 the method reporting limit (MRL), except for conventional chemistry and HCID analyses which are assessed only to the MRL. Sample results flagged with a B or B-02 qualifier are potentially biased high if they are less than ten times the level found in the blank for inorganic analyses or less than five times the level found in the blank for organic analyses.
For accurate comparison of volatile results to the level found in the blank; water sample results should be divided by the dilution factor, and soil sample results should be divided by 1/50 of the sample dilution to account for the sample prep factor.
Results qualified as reported below the MRL may include a potential high bias if associated with a B or B-02 qualified blank. B and B-02 qualifications are not applied to J qualified results reported below the MRL.

DRAFT REPORT

The results provided in this report are PRELIMINARY and are subject to change based on subsequent analysis, QC validation or final data review. Please use these results with the understanding that they may have not been finalized by the laboratory

Oil Re-Refining Co.
4150 N. Suttle Rd.
Portland, OR 97217

Project: APES
Project Number: [none]
Project Manager: Holly Carlin

Reported:
05/27/10 13:55

CHAIN OF CUSTODY

APEX LABS

1122 S.W. Garden Place, Tigard, OR 97213 Ph. 503-718-2323 Fax. 503-718-0337

Exhibit AVE 267

[illegible]

DRAFT REPORT

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15 Total Pages

R 02-10-0521-001

From APES - 9,137 gals

Rec'd 4 EMRI - 5/21/2010

ORRCC

4150 N Suttle Road
Portland, OR 97217-7717

Credit Memo

Date

Credit No.

5/25/2010

312302

Customer

American Petroleum Environmental Services
5709 134th St CTE
Puyllap, WA. 98373

Ship To

P.O. No.

Ship Date

BL #

5/21/2010

02100521001

Description	Qty	Rate	Amount
Product Purchases	-9,137	0.92	-8,406.04

Subtotal \$-8,406.04

Sales Tax (9.3%) \$0.00

Total \$-8,406.04

Invoices \$0.00

Balance Credit \$-8,406.04

Phone #

Fax #

E-mail

Web Site

503-546-3540

503-546-3588

SUEE@ORRCC.BIZ

ORRCC.BIZ



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0521-001

Received From:

American Petroleum
5709 134th St CT E
Puyllap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# 12875
Driver:

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217

Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/21/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9137	Gal.	Used Oil	4 %		30799	
			Generator ID# 12875 American Petroleum				
		Total	Gal.	9137.			

4/600ppm

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/24/10



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0521-001

Received From:

American Petroleum
5709 134th St CT E
Puyallap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# **12875**
Driver:

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217

Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/21/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9137	Gal.	Used Oil	4 %		30799	
			Generator ID# 12875 American Petroleum				
		Total Gal.	9137.				

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/24/10

CASHIER'S INITIALS
10210 N. Vancouver Way
(503) 283-1111 x4545
48233

REMIT TO:
MSC 45439, P.O. Box 6989
Portland, Oregon 97228
5/21/10

NAME
CITY & STATE
DRIVER'S ID
96510PRWA
PLATE NUMBER / STATE
TRUCK NUMBER
11A
TRAILER NUMBER
HUB
DRIVER ON ☒ OFF ☐
METHOD OF PAYMENT

For Haul
APES INC.
MATT D.

08:55 AM 05-21-10
AXLE1 : 10780 LB
AXLE2 : 41080 LB
AXLE3 : 50040 LB
TOTAL : 101900 LB

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			900
MISC.			
MISC.			
MISC.			
MISC.			

PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.

OREGON FUEL TAX
TOTAL

CASHIER'S INITIALS
10210 N. Vancouver Way
(503) 283-1111 x4545
38233

REMIT TO:
MSC 45439, P.O. Box 6989
Portland, Oregon 97228
5/21/10

NAME
CITY & STATE
DRIVER'S ID
96510PRWA
PLATE NUMBER / STATE
TRUCK NUMBER
11A
TRAILER NUMBER
HUB
DRIVER ON ☒ OFF ☐
METHOD OF PAYMENT

TO Haul
APES Inc.
MATT D.

10:56 AM 05-21-10
AXLE1 : 10840 LB
AXLE2 : 11650 LB
AXLE3 : 13440 LB
TOTAL : 35930 LB

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			900
MISC.			
MISC.			
MISC.			
MISC.			

PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.

OREGON FUEL TAX
TOTAL

FAX: 503-286-5027

F A X

Holly Carlin
Oil Re-Refining Co Inc
4150 N. Suttle Rd
Portland OR 97217
Production Assistant
hollyc@orrcq.biz
Phone: 503-286-8352
Fax: 503-546-3562

www.orrcq.biz

Date: 5-21-10

Fax: 253-238-3454

From: Holly Carlin

Attention: Mazza

RE: Profile

No. of pages including cover: 2

☐ **Urgent**

☐ **For Review**

☐ **Please Comment**

☐ **Please Reply**

Message:

Mike, Please sign in Step 6 and fax back to 503-546-3562, also fax the cert for the oil please.

Thank You
Holly Carlin

WASTE MATERIAL PROFILE SHEET

STEP 1: GENERATOR & SITE INFORMATION

Generator Name: M&R Environmental

JOB#:

Location Generated: 4623 Byrne Rd Burnaby Canada V5C-3H6

EPA ID#: None

Generator Status:

☐ LQG

☐ SQG ☒ CEG

STEP 2: WHAT IS THIS MATERIAL?

☒ Used Oil

☐ Hydraulic Oil

☐ Solvent

☐ Tank Sludge

☐ Contaminated Soil

☐ Fats, Oils, & Grease

☐ Other (Specify):

☐ Transformer Oil - PCB Less Than 2ppm (Analytical for PCB content must be attached)*

☐ Transformer Oil - PCB Less Than 50ppm (Analytical for PCB content must be attached)*

* Generator of Transformer Oil certifies that no dilution of PCB's has occurred below any regulatory threshold.

☐ DIY Used Oil

☐ Refrigeration Oil

☐ Oil & Water Mixture

☐ Sump Sludge

☐ Spill Clean Up Material

☐ Spent Anti-Freeze

☐ Machine Lubricating Oil

☐ Machine Tool Cutting Oils/Machine Coolant

☐ Spent Fuel (Specify Type):

☐ Spent Fuel & Water (Specify):

☐ Water with Less Than 1% Petroleum Product

☐ Oil Filters

☐ Brake Fluid

☐ Fuel Filters

Signed:

STEP 3: CATEGORIZING THE MATERIAL - IS THIS MATERIAL...

Corrosive: ☐ YES ☒ NO

Reactive: ☐ YES ☒ NO

Toxic: ☐ YES ☒ NO

Flash Over 140°F: ☒ YES ☐ NO

Mixed With Hazardous Waste? ☐ YES ☒ NO

STEP 4: FIELD TEST RESULTS

Water Test: 4% (Obtained by: ☐ Process Knowledge, ☐ Kolor Kut, ☒ Distillation, ☐ Clear Tube)

Sniffer Test: ☐ PASSED ☐ FAILED / CLOR-D-TECT (PPM): 400 pH:

STEP 5: OTHER INFORMATION - HOW WAS THIS MATERIAL GENERATED? List All Pertinent Information (Describe process of generation in detail). Attach All Documentation, Such as MSDS and Analytical Results.

Used oil collected from various customer going for recycling

STEP 6: CERTIFICATION AND GUARANTEE - PLEASE READ & SIGN BELOW

As the generator of the material described above, I certify that the information contained in this document is accurate and complete. I further certify that this material has NOT been mixed with any chlorinated solvents or any other contaminants including, without limitation, PCB's, pesticides, and hazardous wastes. In the event that the material described in this document is in fact a hazardous waste, I guarantee to pay all costs necessary for proper analysis, transportation, storage, and disposal.

Printed, Full Name: Nike Mozza

Signed:

Title: Agent

Date: 5-21-10

RECEIVING FACILITY SECTION

☒ Accepted

Signed By:

Curtis W. Wolk

Date: 5-21-10

☐ Rejected: Tests/Explanation: CDT 400ppm

For Internal Use Only:

Is this material destined for: ☐ Landfill Disposal or ☐ To Be Burned for Energy Recovery

INTERIM REPORT

Page 1 of 1

M & R Environmental	Project: WO Guidelines Package
4623 Byrne Road	Project Number: 95000-43
Burnaby BC, V5J 3N6	WORK ORDER: 1000298
Client Contact: Jeremy Smith	Received: 2010-04-21
Purchase Order:	Reported: 2010-04-21

LAB #			1000298-01						
MATRIX			Oil						
SAMPLE ID	Detection Limit	Units	309						

DRAFT: Polychlorinated Biphenyls (Oil/Product)

PCB	ASTM D4059	2.0	mg/L	<2.0					
-----	------------	-----	------	------	--	--	--	--	--

DRAFT: Metals by ICP

Arsenic	ASTM D5185	5.0	mg/L	<5.0					
Cadmium	ASTM D5185	1.0	mg/L	<1.0					
Chromium	ASTM D5185	2.0	mg/L	<2.0					
Lead	ASTM D5185	5.0	mg/L	12.9					

DRAFT: ASTM Methods

Flashpoint-Seta CC	ASTM D3828	°C	> 61						
--------------------	------------	----	------	--	--	--	--	--	--

DRAFT: Organic Halogens

Organic Halogens	EPA 9076	300	mg/L	534					
------------------	----------	-----	------	-----	--	--	--	--	--

Qualifiers and Special Notes

Same day service

Prepared By: Milislav Koric
Chemical Technician**Phone:** (604) 590-6617**DRAFT REPORT**
DATA SUBJECT TO CHANGE

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Management System Registered to ISO 9001 and ISO 14001



TOXIC SUBSTANCE CONTROL ACT CERTIFICATION
(TSCA)

Date: MAY 20 - 2010

CHECK ONE SECTION ONLY

***Positive certification:**

☒ "I certify that all chemical substances in this shipment comply with all applicable rules or orders under TSCA and that I am not offering a chemical substance for entry in violation of TSCA or any applicable rule or order thereunder."

- OR -

***Negative certification:**

☐ "I certify that all chemicals in this shipment are not subject to TSCA."

COMPANY NAME: M&R Environmental

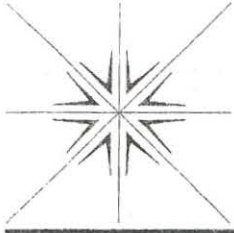
COMPANY ADDRESS: 4623 Byrne Road Burnaby BC

AUTHORIZED NAME: Joe MacIsaac

AUTHORIZED SIGNATURE: [Signature]

TITLE: Operations Manager

If you, the certifier, are unsure if the chemical substance is subject to TSCA compliance, contact the Environmental Protection Agency. TSCA assistance office, between the hours of 8:30 a.m. and 5:00 p.m. EST. (202) 544-1404



Specialty Analytical

11711 SE Capps Road
Clackamas, OR 97015
(503) 607-1331
Fax (503) 607-1336

May 24, 2010

Philip Nerenberg
Apex Laboratories
12232 SW Garden Place
Tigard, OR 97223

TEL: (503) 718-2323

FAX: (503) 718-0333

RE: A10E215

Dear Philip Nerenberg:


Order No.: 1005108

Specialty Analytical received 3 samples on 5/21/2010 for the analyses presented in the following report.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,


Cindy Hillyard
Project Manager


Technical Review

Specialty Analytical

Date: 24-May-10

CLIENT: Apex Laboratories
Project: A10E215

Lab Order: 1005108

Lab ID: 1005108-01

Collection Date: 5/20/2010 1:30:00 PM

Client Sample ID: EMRI 2&11

Matrix: OIL

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PCB'S IN OIL		SW8082		Analyst: jrp		
Aroclor 1016	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1221	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1232	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1242	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1248	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1254	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1260	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1262	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1268	ND	1.00		mg/Kg	1	5/21/2010
Surr: Decachlorobiphenyl	78.1	76.3-151		%REC	1	5/21/2010

Lab ID: 1005108-02

Collection Date: 5/21/2010

Client Sample ID: APES 210521

Matrix: OIL

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PCB'S IN OIL		SW8082		Analyst: jrp		
Aroclor 1016	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1221	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1232	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1242	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1248	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1254	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1260	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1262	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1268	ND	1.00		mg/Kg	1	5/21/2010
Surr: Decachlorobiphenyl	80.4	76.3-151		%REC	1	5/21/2010

REC. RECORD
2-10-0521-001

Specialty Analytical

Date: 24-May-10

CLIENT: Apex Laboratories
Project: A10E215

Lab Order: 1005108

Lab ID: 1005108-03
Client Sample ID: 17-11 Tanks F

Collection Date: 5/21/2010
Matrix: OIL

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
----------	--------	-------	------	-------	----	---------------

PCB'S IN OIL

SW8082

Analyst: jrp

Aroclor 1016	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1221	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1232	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1242	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1248	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1254	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1260	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1262	ND	1.00		mg/Kg	1	5/21/2010
Aroclor 1268	ND	1.00		mg/Kg	1	5/21/2010
Surr: Decachlorobiphenyl	78.2	76.3-151		%REC	1	5/21/2010

CLIENT: Apex Laboratories

Work Order: 1005108

Project: A10E215

ANALYTICAL QC SUMMARY REPORT

TestCode: 8082_O

Sample ID: MB-25635	SampType: MBLK	TestCode: 8082_O	Units: mg/Kg	Prep Date: 5/21/2010	Run ID: GCK_100521A
Client ID: ZZZZZ	Batch ID: 25635	TestNo: SW8082		Analysis Date: 5/21/2010	SeqNo: 675297

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016	ND	1.00									
Aroclor 1221	ND	1.00									
Aroclor 1232	ND	1.00									
Aroclor 1242	ND	1.00									
Aroclor 1248	ND	1.00									
Aroclor 1254	ND	1.00									
Aroclor 1260	ND	1.00									
Aroclor 1262	ND	1.00									
Aroclor 1268	ND	1.00									
Surr: Decachlorobiphenyl	871.2	0	1000	0	87.1	76.3	151	0	0		

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100521A
Client ID: ZZZZZ	Batch ID: 25635	TestNo: SW8082		Analysis Date: 5/21/2010	SeqNo: 675296

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016/1260	8.8	1.00	10	0	88	85	115	0	0		

Sample ID: CCV	SampType: CCV	TestCode: 8082_O	Units: mg/Kg	Prep Date:	Run ID: GCK_100521A
Client ID: ZZZZZ	Batch ID: 25635	TestNo: SW8082		Analysis Date: 5/21/2010	SeqNo: 675301

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aroclor 1016/1260	8.76	1.00	10	0	87.6	85	115	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

KEY TO FLAGS

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards.
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- B The blank exhibited a positive result greater than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- H Sample was analyzed outside recommended hold time.
- HT At clients request, sample was analyzed outside recommended hold time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- N Gasoline result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- P Detection levels of Methylene Chloride may be laboratory contamination, due to previous analysis or background levels.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits, post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater than the maximum contaminant level of the TCLP regulatory limit.

SUBCONTRACT ORDER

Apex Laboratories

A10E215

1005108

SENDING LABORATORY:

Apex Laboratories
12232 S.W. Garden Place
Tigard, OR 97223
Phone: (503) 718-2323
Fax: (503) 718-0333
Project Manager: Philip Nerenberg

RECEIVING LABORATORY:

Specialty Analytical
11711 SE Capps Rd
Clackamas, OR 97015
Phone: (503) 607-1331
Fax: (503) 607-1336

Sample Name: EMRI 2&11 Oil Sampled: no time or date on coc 05/20/10 13:30 (A10E215-01)

Analysis	Due	Expires	Comments
8082 PCBs	05/21/10 17:00	05/20/11 13:30	ASAP Please
Containers Supplied: (A)250 mL Poly - Non Preserved			

Sample Name: APES 210521 Oil Sampled: no time or date on coc or container 05/21/10 00:00 (A10E215-02)

Analysis	Due	Expires	Comments
8082 PCBs	05/21/10 17:00	05/21/11 00:00	ASAP Please
Containers Supplied: (A)250 mL Poly - Non Preserved			

Sample Name: 17-11 Tanks F Oil Sampled: no time or date on coc or container 05/21/10 00:00 (A10E215-03)

Analysis	Due	Expires	Comments
8082 PCBs	05/21/10 17:00	05/21/11 00:00	ASAP Please
Containers Supplied: (A)Other			

due by end of day
Thanks!

Released By Coorb Date 5/21/10 Received By Niklas Boppes Date 5/21/10 1215

Released By _____ Date _____ Received By _____ Date _____

RO2-10-0524-001

From APES - 9,015 gals

Rec'd at EMRI - 5/24/2010

ORRCO

4150 N Suttle Road
Portland, OR 97217-7717

Credit Memo

Date	Credit No.
5/27/2010	312358

Customer American Petroleum Environmental Services 5709 134th St CTE Puyallap, WA. 98373
--

Ship To

P.O. No.	Ship Date	BL #
	5/24/2010	02100524001

Description	Qty	Rate	Amount
Product Purchases	-9,015	0.92	-8,293.80

Subtotal	\$-8,293.80
Sales Tax (9.3%)	\$0.00
Total	\$-8,293.80
Invoices	\$0.00
Balance Credit	\$-8,293.80

Phone #	Fax #	E-mail	Web Site
503-546-3540	503-546-3588	SUEE@ORRCO.BIZ	ORRCO.BIZ



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0524-001

Received From:

American Petroleum
5709 134th St CT E
Puyllap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# **12875**
Driver: GARY

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217

Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/24/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9015	Gal.	Used Oil	5 %		73884	
			Generator ID# 12875 American Petroleum				
			api 31.1 ppg 7.246				
			Total Gal. 9015.				

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/25/10



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0524-001

Received From:

American Petroleum
5709 134th St CT E
Puyllap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# **12875**
Driver: GARY

Receiving Location: Plant #

EMRI
11535 N. Force Ave.
Portland, OR 97217

Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/24/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9015	Gal.	Used Oil	5 %		73884	
			Generator ID# 12875 api 31.1 ppg 7.246				
			Total Gal. 9015.				

400ppm

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/25/10

STRAIGHT BILL OF LADING

Shipper No. _____

ORIGINAL - NOT NEGOTIABLE

Invoice 73884

American Petroleum Environmental Services, Inc.

Date 5-24-70

EPA# WAH 000 003 772

5709 134th Street Court East • Puyallup, WA 98373 • (253) 405-8281

TO: <u>DRACO</u>				FROM: <u>APES</u>			
Consignee: <u>DRACO</u>				Shipper: <u>APES</u>			
Street <u>11535 N Forco Ave</u>				Street <u>2117 E. River St</u>			
City <u>Portland</u>		State <u>OR</u>		City <u>Tacoma</u>		State <u>WA</u>	
Zip <u>97217</u>				Zip <u>98402</u>			

24 HOUR EMERGENCY CONTACT TELEPHONE NUMBER: 253-405-8281

ROUTE/PO#		Vehicle Number	
No. of Units & Container Type	HM	BASIC DESCRIPTION Proper Shipping Name, Hazard Class, Identification Number (UN or NA) per 172.101, 172.202, 172.203	TOTAL QUANTITY Weight, Volume, Gallons, etc.
		On Spec Fuel	9000 gal
		Subtotal	
		Tax (%)	
		Total	

<input checked="" type="checkbox"/> Less than 1000 ppm chlorides	
<p>I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packaged, marked and labeled and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.</p> <p>_____ Signature</p>	<p>RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of the Bill of Lading, the property described above in apparent good order, except as noted (contents and conditions of contents packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification of the date of shipment.</p> <p>Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.</p>

SHIPPER	CARRIER American Petroleum Environmental Services, Inc.
PER	PER <i>Perdy</i> DATE <i>5-2-80</i>
RECEIVED BY <i>William Baker</i>	DATE

white - FACILITY yellow - OFFICE pink - CUSTOMER



INVOICE NUMBER
673232

CASHIER'S INITIALS

10210 N. Vancouver Way
(503) 283-1111 x4545

REMIT TO:
MSC 45439, P.O. Box 6989
Portland, Oregon 97228

5-24-10

NAME
CITY & STATE

DRIVERS ID
PLATE NUMBER / STATE
HUB
DRIVER ☒ ON ☐ OFF ☐
METHOD OF PAYMENT

WEIGHT(S):
2W
673205
08:43 AM 05-24-10
AXLE1 : 11420 lb
AXLE2 : 11360 lb
AXLE3 : 13720 lb
TOTAL : 36500 lb

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			
MISC.			
MISC.			
MISC.			
MISC.			

PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.

OREGON FUEL TAX
TOTAL

RECEIVED BY

FORM ANALYSIS, LLC (503) 291-5330

ATTN: Holly

503-286-5027

INVOICE NUMBER
673205

1-5 EXH 397



CASHIER'S INITIALS

10210 N. Vancouver Way
(503) 283-1111 x4545

REMIT TO:
MSC 45439, P.O. Box 6989
Portland, Oregon 97228

5-24-10

NAME
CITY & STATE

DRIVERS ID
PLATE NUMBER / STATE
HUB
DRIVER ☒ ON ☐ OFF ☐
METHOD OF PAYMENT

WEIGHT(S):
90 Fuel
07:18 AM 05-24-10
AXLE1 : 11320 lb
AXLE2 : 40020 lb
AXLES : 50480 lb
TOTAL : 101820 lb

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			
MISC.			
MISC.			
MISC.			
MISC.			

PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.

OREGON FUEL TAX
TOTAL

RECEIVED BY

FORM ANALYSIS, LLC (503) 291-5330

Monday
5-24-10

5 Total pages

R 02-10-0526-001

From APES - 9,150 gals

Rec'd at EMRI - 5/24/2010

SHARE "APES-1"



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0526-001

Received From:

American Petroleum
5709 134th St CT E
Puyllap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# **12875**
Driver: Ty

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217

Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/26/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9150	Gal.	Used Oil	4 %	30807-mr		
			Generator ID# 12875				
			api 30.2 ppg7.287				
			Total Gal.				9150.

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/27/10



Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

RECEIVING RECORD

R 02-10-0526-001

Received From:

ENERGY & MATERIAL dba HARBOR
11535 N. FORCE AVENUE
Portland OR 97217
EPA#
Phone: 503-285-4649
Customer ID# 90
Driver:

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217
Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/26/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9150	Gal.	Used Oil	4 %	30807-mr		
			Generator ID# 12875		American Petroleum		
			api 30.2 ppg7.287				
			Total Gal.		0.		

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/26/10

Shipper No. _____

ORIGINAL - NOT NEGOTIABLE
American Petroleum Environmental Services, Inc.
 2117 E. River Street • Tacoma, WA 98421 • (253) 538-5252

Invoice 30807-MR

Date 5-26-10

Shipper: APES INC.
Street 2117 E. RIVER ST.
City TACOMA State WA Zip 98421

TO: ORRCCO
11535 N. FORCE AVE.
PORTLAND, OR. 97217

24 HOUR EMERGENCY CONTACT TELEPHONE NUMBER: 253-538-5252

ROUTE/PO#

☐ NEW CUSTOMER

Vehicle Number 7-11A

No. of Units & Container Type	HM	BASIC DESCRIPTION Proper Shipping Name, Hazard Class, Identification Number (UN or NA) per 172.101, 172.202, 172.203	TOTAL QUANTITY Weight, Volume, Gallons, etc.	PRICE PER UNIT	TOTAL \$
1 TT		ON SPEC FUEL OIL (NOT US DOT REGULATED)	9000	GAL	
		Subtotal			
		Tax (%)			
		Total			

☒ Less than 1000 ppm chlorides

I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packaged, marked and labeled and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

Signature _____

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of the Bill of Lading, the property described above in apparent good order, except as noted (contents and conditions of contents packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise deliver to another carrier on the route to said destination. It is mutually

agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification of the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER *ALCO INC.*
PER *[Signature]*
RECEIVED BY *[Signature]*

CARRIER *American Petroleum Environmental Services, Inc.*

PER 14

DATE 5-26-10

DATE _____

white - FACILITY yellow - OFFICE pink - CUSTOMER

307
CASHIER'S INITIALS *Lee*
10210 N. Vancouver Way
(503) 283-1111 x4545
JUBITZ
INVOICE NUMBER 673709
REMIT TO: MSC 45439, P.O. Box 6989
Portland, Oregon 97228
DATE 5/26/10
ACCOUNT NO. 48233
NAME AMERICAN PETROLEUM
CITY & STATE OIL REFINING
PLATE NUMBER / STATE 96510PR WA
TRUCK NUMBER 7
TRAILER NUMBER 11A
HUB DRIVER ON ☒ OFF ☐ METHOD OF PAYMENT *Acct*

WEIGHT(S):

PO fuel

08:19 AM 05-28-10
AXLE1 : 10840 lb
AXLE2 : 11460 lb
AXLE3 : 13460 lb
TOTAL : 35760 lb

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			
MISC.			
MISC.			
MISC.			
MISC.			
MISC.			
PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.		OREGON FUEL TAX	
		TOTAL	<i>900</i>

FORM ANALYSIS, LLC (503) 291-5330

1-5 EXH 307
CASHIER'S INITIALS *P*
10210 N. Vancouver Way
(503) 283-1111 x4545
JUBITZ
INVOICE NUMBER 573686
REMIT TO: MSC 45439, P.O. Box 6989
Portland, Oregon 97228
DATE 5-26
ACCOUNT NO. 48233
NAME AMERICAN PETROLEUM
CITY & STATE OIL REFINING
PLATE NUMBER / STATE 96510PR WA
TRUCK NUMBER 7
TRAILER NUMBER 11A
HUB DRIVER ON ☒ OFF ☐ METHOD OF PAYMENT *Acct*

WEIGHT(S):

PO fuel

08:59 AM 05-28-10
AXLE1 : 10840 lb
AXLE2 : 11220 lb
AXLE3 : 13280 lb
TOTAL : 35340 lb

STATE CERTIFIED SCALE

DIESEL			
GASOLINE			
OIL			
SCALE			<i>900</i>
MISC.			
MISC.			
MISC.			
MISC.			
MISC.			
PAYMENT TERMS WITH APPROVED CREDIT: 30 DAYS FROM TRANSACTION DATE UNLESS OTHERWISE AGREED.		OREGON FUEL TAX	
		TOTAL	<i>900</i>

FORM ANALYSIS, LLC (503) 291-5330

John Holly

502-781-5007



SPECTRA Laboratories

2221 Ross Way • Tacoma, WA 98421 • (253) 272-4850 • Fax (253) 572-9838 • www.spectra-lab.com

05/27/2010

American Petroleum Environmental Services
2117 E River St
Tacoma, WA 98421
Attn: Matt Devere

Project: MR
Client ID: MR 7
Sample Matrix: Oil
Date Sampled: 05/25/2010
Date Received: 05/27/2010
Spectra Project: 2010050622
Spectra Number: 1
Rush


<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Method</u>
PCB AR1242	110	mg/Kg	SW846 8082A

MIKE MAZZA
RETAIN

*Surrogate was diluted out of range.

<u>Surrogate</u>	<u>Recovery</u>	<u>Method</u>
Decachlorobiphenyl	0*	SW846 8082A

SPECTRA LABORATORIES


Steve Hibbs, Laboratory Manager
a6/sgh

Page 1 of 2

5 Total Pages

R 02-10-0526-002

From APES - 9,025' gals

Rec'd at EMRI - 5/26/2010



RECEIVING RECORD

Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

R 02-10-0526-002

Received From:

American Petroleum
5709 134th St CT E
Puyllap WA 98373
EPA#
Phone: 253-405-8281
Customer ID# **12875**
Driver: Gary

Receiving Location: Plant

EMRI
11535 N. Force Ave.
Portland, OR 97217
Phone 503-285-4649
EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/26/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9025	Gal.	Used Oil	10 %		30808	
			Generator ID# 12875 American Petroleum				
			api30.2 ppg7.287				
			Total Gal. 9025.				

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/27/10



Head Office
4150 N. Suttle Rd.
Portland, OR 97217
1-800-367-8894

RECEIVING RECORD

R 02-10-0526-002

Received From:

ENERGY & MATERIAL dba HARBOR
11535 N. FORCE AVENUE
Portland OR 97217

EPA#

Phone: 503-285-4649

Customer ID# 90

Driver:

Receiving Location: Plant

EMRI

11535 N. Force Ave.

Portland, OR 97217

Phone 503-285-4649

EPA# ORD987192978

Date	Terms	Written By	Sales Rep.	Page
05/26/10	-0-	Curtis	0	1 of 1

Line	Qty.	Unit	Item	%H2O	Manifest #	B/L#	Net Qty
1	9025	Gal.	Used Oil	10 %	20508MR		
			Generator ID# 12875				
			api30.2 ppg7.287				
			Total Gal.				0.

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any other state or local hazardous waste classification program. Should Laboratory tests find this product not in compliance with 40 CFR part 261 customer agrees to pay all disposal costs incurred.

Signed X _____ DATE: 05/26/10

STRAIGHT BILL OF LADING

Shipper No. _____

ORIGINAL - NOT NEGOTIABLE

Invoice 30808-MR

EPA# WAH 000 003 772

American Petroleum Environmental Services, Inc.

2117 E. River Street • Tacoma, WA 98421 • (253) 538-5252

Date 5-26-10

Shipper: APES Inc.

TO: ORRco

Street 2117 E. KNEEL ST.

11535 N. FORCE AVE

City TACOMA State WA Zip 98421

PORTLAND, OR. 97257

24 HOUR EMERGENCY CONTACT TELEPHONE NUMBER: 253-538-5252

ROUTE/PO#

☐ NEW CUSTOMER

Vehicle Number 12-12A

No. of Units
& Container Type

HM

BASIC DESCRIPTION

Proper Shipping Name, Hazard Class, Identification Number (UN or NA) per 172.101, 172.202, 172.203

TOTAL QUANTITY
Weight, Volume, Gallons, etcPRICE
PER UNITTOTAL
\$

177

ON SPEC FUEL OK

9000	GA
------	----

(NOT USDOT REGULATED)

Subtotal

Tax (%)

Total

☒ Less than 1000 ppm chlorides

I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packaged, marked and labeled and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

Signature _____

RECEIVED, subject to the classifications and lawfully fixed tariffs in effect on the date of the issue of the Bill of Lading, the property described above in apparent good order, except as noted (contents and conditions of contents packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise deliver to another carrier on the route to said destination. It is mutually

agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification of the date of shipment.

Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

SHIPPER AKES INC

CARRIER *American Petroleum Environmental Services, Inc.*

PER 

PER 

DATE 5-26-10

RECEIVED BY *Charles W. Warr*

DATE _____

white - FACILITY yellow - OFFICE pink - CUSTOMER

35

JUBITZ

INVOICE NUMBER

673769

CASHIER'S INITIALS

10210 N. Vancouver Way
(503) 283-1111 x4545

REMIT TO:

MSC 45439, P.O. Box 6989
Portland, Oregon 97228

48233

5/20/10

NAME
CITY &
STATE

DRIVER ID

PLATE NUMBER / STATE

HUB

DRIVER ON ☒ OFF ☐

METHOD OF PAYMENT

WEIGHT(S):

10:22 AM 05-26-10

AXLE1 : 11520 lb

AXLE2 : 11360 lb

AXLE3 : 18720 lb

TOTAL : 36540 lb

STATE CERTIFIED SCALE

DIESEL

GASOLINE

OIL

SCALE

MISC.

MISC.

MISC.

MISC.

PAYMENT TERMS WITH APPROVED
CREDIT: 30 DAYS FROM TRANSACTION
DATE UNLESS OTHERWISE AGREED.OREGON
FUEL TAX

TOTAL

RECEIVED BY

FORM ANALYSIS, LLC (503) 291-5330

Attn: Holly

1-5 EXH 307

JUBITZ

INVOICE NUMBER

673723

CASHIER'S INITIALS

10210 N. Vancouver Way
(503) 283-1111 x4545

REMIT TO:

MSC 45439, P.O. Box 6989
Portland, Oregon 97228

48233

5-20

NAME
CITY &
STATEAMERICAN REFINING
OIL REFINING

DRIVER ID

PLATE NUMBER / STATE

HUB

DRIVER ON ☐ OFF ☐

METHOD OF PAYMENT

WEIGHT(S):

08:56 AM 05-26-10

AXLE1 : 11520 lb

AXLE2 : 40120 lb

AXLE3 : 50560 lb

TOTAL : 102200 lb

STATE CERTIFIED SCALE

DIESEL

GASOLINE

OIL

SCALE

MISC.

MISC.

MISC.

MISC.

PAYMENT TERMS WITH APPROVED
CREDIT: 30 DAYS FROM TRANSACTION
DATE UNLESS OTHERWISE AGREED.OREGON
FUEL TAX

TOTAL

RECEIVED BY

FORM ANALYSIS, LLC (503) 291-5330



SPECTRA Laboratories

2221 Ross Way • Tacoma, WA 98421 • (253) 272-4850 • Fax (253) 572-9838 • www.spectra-lab.com

05/27/2010

American Petroleum Environmental Services
2117 E River St
Tacoma, WA 98421
Attn: Matt Devere


Project: MR
Client ID: MR 12
Sample Matrix: Oil
Date Sampled: 05/25/2010
Date Received: 05/27/2010
Spectra Project: 2010050622
Spectra Number: 2
Rush

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Method</u>
PCB AR1242	4.6	mg/Kg	SW846 8082A

MIKE
MAZZA'S RETAIN

<u>Surrogate</u>	<u>Recovery</u>	<u>Method</u>
Decachlorobiphenyl	85	SW846 8082A

SPECTRA LABORATORIES


Steve Hibbs, Laboratory Manager
a6/sgb

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